

Meeting #6, July 6, 2023

Xcel Energy/Southwestern Public Service Company's Integrated Resource Plan

MEETING SUMMARY

Approximately 30 stakeholder representatives from 22 different organizations plus a team of SPS/Xcel Energy professionals attended a meeting focused on developing input to Xcel Energy/SPS's Integrated Resource Plan. The purpose of the meeting was to prepare stakeholders to provide input to the Action Plan in August.

Key outcomes of the meeting were:

Ц	Identification of stakeholder requests access to same software used by SPS (per the IRP Rule
	guidelines)
	Review of SoN input and first check on consensus among stakeholders
	Review draft modeling results to date and discussion of stakeholder requested runs
	Introduction of factors to consider in evaluating resource portfolios

Meeting materials (listed below) are available at: <u>Xcel Energy/Southwestern Public Service Company (SPS) – Gridworks</u>

- Agenda 7/6/23
- Slide Deck Gridworks/SPS IRP Stakeholder Meeting 7/6/23
- Slide Deck Xcel/SPS IRP Stakeholder Engagement meeting 7/6/23
- Statement of Need Elements 7/3/2
- Meeting recording: https://youtu.be/D8-wFUtRBcc
- This meeting summary
- <u>SPS IRP Modeling Request (office.com)</u>, or
 https://forms.office.com/pages/responsepage.aspx?id=g6WyJAVcaku06U4S3AAlrR1gbuaeZGFOtbA2-yJjOyJURFZGMVJVTkRZVkVLRDY5SlhZOUsyVzczSiQIQCN0PWcu

Gridworks announced that any stakeholder who desires access to the same software as the utility, as provided for in the IRP Rule, notify info@Gridworks.org by midnight on July 6. No requests were received and as such, this item is now considered closed.

The Statement of Need (SoN) Interim Committee summarized the stakeholder input to date for the SoN. Feedback, including any elements that stakeholders do not agree with, was requested. Input on the document is welcome to mtatro@gridworks.org by July 20. An updated document will be made available for review prior to the Aug. 1 meeting. A consensus check on the content will be discussed during the Aug. 1-2 meeting. The group expressed appreciation for Jim DesJardins, who presented the material, as well as for other members of the committee – Karen Boehler, Austin Jensen, Zoe Lees, and Matt Larson.



The SPS team presented draft modeling results, noting that the information is preliminary. For details, see the SPS slide deck, listed above. Question and response topics included: capacity and energy needs, upstream emissions, demand response, load forecasts by customer type, PPA extensions, gas resource cost and depreciation assumptions, IRA subsidies, energy storage, carbon emission inflection points, and others.

Initial stakeholder model requests have been received by SPS as of today. Gridworks and SPS will be working with stakeholders to refine parameters and, where practicable, coordinate similar requests. **The final date for submission of requests is July 21, 2023.**

As the requests are better defined, they will be summarized and posted on the Gridworks website under WORKING MATERIALS. Topics to date include:

- Accelerated carbon free scenario
- Inclusion of reciprocating engines as a resource option
- Aggregated virtual power plant (distributed resources)
- Introduction of dynamic pricing/TOU rates
- Tolk retirement in 2028, but with specified generation levels until then
- Environmental compliance costs under the Good Neighbor Plan
- High renewable energy penetration under the Inflation Reduction Act
- Compliance with EPA Section 111

Run requests are to be submitted via the following link as soon as possible, but no later than July 21:

 <u>SPS IRP Modeling Request (office.com)</u>, or https://forms.office.com/pages/responsepage.aspx?id=g6WyJAVcaku06U4S3AAlrR1gbuaeZGFOt bA2-yJjOyJURFZGMVJVTkRZVkVLRDY5SlhZOUsyVzczSiQIQCN0PWcu

Factors to be considered when selecting the utility's preferred portfolio(s) were introduced. Participants were invited to consider the list of factors, and to provide input on the most important factors. In addition, suggested measures for characterizing those factors would be useful. Input on these topics can be sent to mtatro@gridworks.org by July 20 for use during the next meeting.

NEXT STEPS

The next steps for both the SoN and modeling activities are shown below.

DATE	MODELING	STATEMENT OF NEED
TBD	Small group discussions to refine stakeholder requested model run parameters.	
July 20		Comments on SoN input document due to mtatro@gridworks.org



July 21	Last day for submission of stakeholder requested model run forms	
July 7-24	Modeling	Revisions to SoN input
July 25	Modeling results to date posted on Gridworks website as pre-read	SoN input posted on Gridworks website as pre-read
August 1-2 STAKEHOLDER MEETING	First Modeling Review including Stakeholder requested Modeling Runs (Round 2). Action Plan Input.	Assess level of consensus on SoN input. Action Plan Input.
September 21 STAKEHOLDER MEETING	Modeling Concluded – Final Modeling Review	
October 13 SPS files IRP with the NM PRC		e NM PRC
October 26	Final meeting to collect feedback on IRP Facilitated Stakeholder process	

Participants were given time to complete an on-line meeting survey.

ACTION REQUEST: For those who completed the survey, thank you. The survey instrument is available anytime (see below). Please take a few minutes to provide your feedback.

Please Access and Complete the Survey Now

Feedback allows us to:

- Measure effectiveness of this new process for the NM PRC
- Improve Gridworks' facilitation effectiveness
- Hear your concerns and suggestions

...by either:



Scanning the QR Code to the right

OR







NEXT MEETING: The next meeting of the group, Meeting #5, is scheduled for August 1 & 2. Meeting times are 12 noon – 5 PM on Aug. 1 and 9 AM – 3 PM on Aug. 2. The meeting will take place on ZOOM: https://us02web.zoom.us/j/8569536132 (ID: 8569536132)

Join by phone

(US) +1 301-715-8592

Stakeholders who wish to participate via ZOOM from the SPS hosted facility in Hobbs, NM, should contact <u>Linda.L.Hudgins@xcelenergy.com</u> for more information.